

# EADPSODV Technique for Solving UC Problem

M Ramu, Pramod Kumar Irlapati, S.V.Bharath Kumar Reddy



Abstract: Unit Commitment problem (UC) is a large family of mathematical optimization problems usually either match the energy demand at minimum cost or maximize revenues from energy production. This paper proposes a new approach for solving Unit Commitment problem using the EADPSODV technique. In PSODV, the appropriate mutation factor is selected by applying Ant Colony search procedure in which internally a Genetic Algorithm (GA) is employed in order to develop the necessary Ant Colony parameters. In EADPSODV method the advantageous part is that, for determining the most feasible configuration of the control variables in the Unit Commitment. An initial observation and verification of the suggested process is carried on a 10-unit system which is extended to 40-unit system over a stipulated time horizon (24hr). The outcomes attained from the proposed EADPSODV approach indicate that EADPSODV provides effective and robust solution of Unit Commitment.

Keywords: Unit commitment, Economic Dispatch, ADPSODV.

### I. INTRODUCTION

Unit commitment (UC) is an optimization problem used to determine the operation schedule of the generating units at every hour interval with varying loads under different constraints and environments. The calculations involving the scheduling of the on/off timings of a set of generation units present in a power system under specified system constraints (namely-minimum up- and down-time constraints, generation constraints and reserve constraints) and to find out the total cost for this particular generation is called a Unit Commitment Problem (UCP) [1-3]. The popular techniques available to solve the UCP are branch and bound [4], dynamic programming [5], Lagrangian programming [6], genetic algorithm [7], differential evolution [8], hybrid methods [9-10]. Recently an innovative Heuristic search algorithm based on Newton's gravitational rule is gravitational search algorithm (GSA) was suggested. In specific, gravitational law and law of motion are used in the search process [11-12]. In this paper, a new technique called EADPSODV is proposed.

Revised Manuscript Received on October 30, 2019.

\* Correspondence Author

M Ramu, Electrical and Electronics Engineering, GITAM University, Visakhapatnam, India.

**Pramod Kumar** Electrical and Electronics Engineering, GITAM University, Visakhapatnam, India.

**S.V.Bharath Kumar Reddy,** Electronics and Instrumentation Engineering, GITAM University, Visakhapatnam, India.

© The Authors. Published by Blue Eyes Intelligence Engineering and Sciences Publication (BEIESP). This is an <u>open access</u> article under the CC BY-NC-ND license (<u>http://creativecommons.org/licenses/by-nc-nd/4.0/</u>)

To solve the UCP, LR method is used. EADPSODV will be using the ant colony search system to realize the appropriate mutation operator for a faster pursuit in attaining a global solution. Here, the mutation operation of DE is combined with velocity part of PSO [13-16].

#### II. MATHEMATICAL FORMULATION OF UNIT

This objective function is written as:

$$F(P_{i}^{t}, U_{i,t}) = \sum_{t=1}^{T} \sum_{i=1}^{N} [F_{i}(P_{i}^{t}) + ST_{i,t}(1 - U_{i,t-1})]U_{i,t}$$
(1)

Subject to the following constraints

#### A. Power balance constraint

$$\sum_{i=1}^{N} P_{i}^{t} U_{i,t} = P_{D}^{t}$$
(2)

#### **B.** Spinning reserve constraint

$$\sum_{i=1}^{N} P_{i,\max} U_{i,t} \ge P_D^t + R^t \tag{3}$$

#### C. Generator limit constraints

$$P_{i,\min}U_{i,t} \le P_i^t \le P_{i,\max}U_{i,t}, \ i = 1,...,N$$
(4)

#### D. Minimum up and down time constraints

$$U_{i,t} = \begin{cases} 1, & \text{if } T_{i,on} < T_{i,up}, \\ 0, & \text{if } T_{i,off} < T_{i,down}, \\ 0 \text{ or } 1, \text{ otherwise} \end{cases}$$
(5)

E. Startup cost

$$ST_{i,t} = \begin{cases} HSC_i & \text{if } T_{i,down} \le T_{i,off} \le T_{i,cold} + T_{i,down}, \\ CSC_i & \text{if } T_{i,off} > T_{i,cold} + T_{i,down} \end{cases}$$
(6)

### **III. LAGRANGIAN RELAXATION**

LR method is employed to mitigate the coupling constraints present in UCP, which is truly comprehended through dual optimization method [6].

$$L(S, V, \lambda, \mu) = F(S_i^{t}, V_{i,t}) + \sum_{i=1}^{T} \lambda^t (S_D^{t} - \sum_{i=1}^{N} S_i^{t} V_{i,t}) + \sum_{t=1}^{T} \mu^t (S_D^{t} + R^t - \sum_{i=1}^{N} S_{i,\max} v_{i,t})$$
(7)

In reference to nonnegative  $\lambda^t$  and  $\mu^t$ ,



Retrieval Number F8591088619/2019©BEIESP DOI: 10.35940/ijeat.F8591.088619 Journal Website: www.ijeat.org

2191

Published By: Blue Eyes Intelligence Engineering & Sciences Publication

#### **EADPSODV** Technique for Solving UC Problem

1

However, curtailing them in regard to additional control variables in problem, i.e.

$$q^{*}(\lambda,\mu) = Max_{\lambda',\mu'}q(\lambda,\mu)$$
(8)

$$q(\lambda,\mu) = Min S'_{i}, U_{i,t} L(S, S, \lambda, \mu)$$
(9)

For the thermal generators considered here, Equations (2) & (3) show the requisite coupling constraints. Lagrangian function is rewritten as

$$L = \sum_{i=1}^{N} \sum_{t=1}^{T} \{ [F(S_{i}^{t}) + ST_{i,t}(1 - V_{i,t-1})] V_{i,t} - \lambda^{t} S_{i}^{t} V_{i,t} - \mu^{t} S_{i,\max} V_{i,t} \} + \sum_{t=1}^{T} (\lambda^{t} S_{D}^{t} + \mu^{t} (S_{D}^{t} + R^{t}))$$
(10)

$$\sum_{t=1}^{T} \{ [F(S_i^{t}) + ST_{i,t}(1 - V_{i,t-1})] V_{i,t} - \lambda^{t} S_i^{t} V_{i,t} - \mu^{t} S_{i,\max} V_{i,t} \}$$

The qualification of coupling constraints is carried out later in the thermal units. The finest value for LR function is obtained for each individual unit within the specified duration-i.e.,

$$MinS_{i}^{t}, V_{i,t}L(S, V, \lambda, \mu) = \sum_{t=1}^{N} \min \sum_{t=1}^{T} \{ [F(S_{i}^{t}) + ST_{i,t}(1 - V_{i,t-1})]V_{i,t} \} - \lambda^{t}S_{i}^{t}V_{i,t} - \mu^{t}S_{i,\max}V_{i,t} (11) \}$$
  
Subjected to  $V$ ,  $S_{i,max} \leq S^{t} \leq V$ ,  $S_{i,max} = S_{i,max}V_{i,t} (11)$ 

Subjected to  $V_{i,t} S_{i,\min} \leq S_i \leq V_{i,t} S_{i,\min}$ 

For t=1..., T and the constraints in equation (6) On/Off commitment guidelines:

Dynamic programming is an optimization approach that

transforms a complex problem into a sequence of simpler problems; The dual condition is attained by applying Dynamic for individual units as portrayed in fig.1,which displays the only two probable conditions for unit i (i.e.  $U_{i,t} = 0 or 1$ ). There is no necessity for mitigation of the function at  $U_{i,t} = 0$  state, so it is put on hold.

At  $U_{i,t} = 1$ ,

The mitigated of function is set to  $\left[F_i(P_i^t) - \lambda^t P_i^t\right]$ .

Subsequently, the mitigated function, in regard to  $P_i^t$  and the

term  $\mu^t P_{i,\max}$  are removed.

Min  $\left[F_i(P_i^t) - \lambda^t P_i^t\right]$  is mitigated to calculate dual power with the help of optimality condition





$$\frac{d}{dP_i^t} \Big[ F_i \Big( P_i^t \Big) - \lambda^t P_i^t \Big] = 0 \tag{12}$$

The solution to this equation is

$$\frac{dF_i\left(S_i^{t,dual}\right)}{dS_i^t} = \lambda^t \tag{13}$$

The dual power is obtained

$$S_i^{t,dual} = \frac{\lambda^t - b_i}{2C_i} \tag{14}$$

The following cases are used to validate the limits of  $P_i^{t,opt}$ :

If 
$$S_i^{t,dual} < S$$
, then  $S_i^t = S_{i\min}$   
If  $S_{i\min} \le S_i^{t,dual} \le S_{i\max}$   
Then  $S_i^t \le S_i^{t,dual} \le S_{i\min}$   
If  $S_i^{t,dual} > P_{i\max}$  Then  $S_i^t = S_{iMax}$ 

Optimal schedule of the generating units is chosen by Dynamic programming over the specified period of time. Evidently, a standard assessment of the start-up cost and accumulated charges is to be carried out in order to hand-pick the lowermost price for generation.

The dual power calculated will be substituted in the new On/Off decision criterion.

$$\left[F_i(S_i^t) + ST_{i,t}(1 - V_{i,t-1})\right] - \lambda^t S_i^t - \mu^t S_i^t - \mu^t S_{i,\max}^t (15)$$
  
To mitigate the above term in equation (15) at every

individual hour, If  $\{\!\!\!\left[F_i(S_i') + ST_{i,t}'(1-V_{i,t-1})\right] - \lambda' S_i' - \mu' S_i' - \mu' S_{i,\max}'\} \le 0$ , if

 $U_{i,t} = 1$  (i.e. minimum downtime condition) is not violated then that corresponding unit is put into commission.

#### IV. EADPSODV ALGORITHM

In EADPSODV, ant colony search is employed to determine the appropriate mutation factor because this inclusion acts as a catalyst in speeding up the search for attaining a global solution [14]. The velocity part of PSO in this algorithm is combined with the mutation process of DE [15]. Whereas the genetic algorithm is utilized to find the feasible values of ant colony parameters such as pheromone trail t, visibility v, evaporation factor  $e_f$ , scaling factor for the adjustment of the trace  $s_f$  [13]. The EADPSODV is discussed below as:

#### Step 1: Initialization

In this step, initialization of the population and the required control variables is carried out. Then a random initialization of ant colony parameters in terms of binary strings is done. GA is employed to bring the random value into proper feasible limits.

Step 2: Execution of the power flow and fitness value estimation for every single individual.

#### Step 3: Evolving ant direction search

The parameters  $t, v, e_f$  and  $s_f$  are normally fixed in a generic ant colony direction search. Since, the mutation operator is set based on these



Retrieval Number F8591088619/2019©BEIESP DOI: 10.35940/ijeat.F8591.088619 Journal Website: www.ijeat.org

Blue Eves Intelligence Engineering 2192 & Sciences Publication

Published By:



parameters only here a genetic algorithm is employed in order to evolve these parameters to a better optimal value. The fluctuant pheromone quantity is written as:

$$\Delta \gamma_i = \begin{cases} s_f / N, \\ 0 \end{cases}$$
(16)

$$N = \left| o_n / \left( o_{pr} - o_n \right) \right| \tag{17}$$

The updating of pheromone is carried out by:

$$\gamma_i^{new} = \left(1 - e_f\right) \gamma_i^{old} + e_f \Delta \gamma_i \tag{18}$$

Pi is the probability of selecting a mutation operator. Because a mutation operator is properly chosen only if next generation has better fitness that the present generation  $\rho_i$  is written as:

$$\rho_{i} = \left(\sum_{j=1}^{n} \left( \left( Z_{ij}^{k+1} - Z_{bj}^{k} \right) / Z_{ij}^{k+1} \right)^{2} \right)^{0.5}$$
(19)

Where unit count is n,  $Z_{ij}^{k+1}$  and  $Z_{bj}^{k}$  are the corresponding  $j^{th}$  gene of the i-th and best individual values of  $(k+1)^{th}$  and the  $G^{th}$  generations respectively.

Therefore, the possible probability function for choosing a mutation operator is:

$$P_i(x) = \frac{\gamma_i^t(x)\rho_i^v}{\sum_{i=1}^{A_p} \gamma_i^t(x)\rho_i^v}$$
(20)

Here t and v are parameters assigned to adjust the effect of  $\gamma_i$  and  $\rho_i$  respectively.

## Step 4: Mutation operation

Usually any probability operation ranges from 0.0 to 1.0. So for the mutation operator selection the probabilities obtained from step 2 are compared with each other and the better value among them is passed to select the required appropriate value. For illustration purpose, following mutation operators are engaged [16]:

$$\theta_d = M_c \left( Z_{s1}^k - Z_{s2}^k \right) \tag{21}$$

$$\theta_{d} = M_{c} \left( Z_{s1}^{k} - Z_{s2}^{k} \right) - M_{c} \left( Z_{s3}^{k} - Z_{s4}^{k} \right)$$
(22)

$$\theta_d = M_c \left( Z_{best}^k - Z_i^k \right) \tag{23}$$

$$\theta_{d} = M_{c} \left( Z_{best}^{k} - Z_{s1}^{k} \right) - M_{c} \left( Z_{s2}^{k} - Z_{s3}^{k} \right)$$

$$\theta_{d} = \left( Z_{s1}^{k} + Z_{s2}^{k} + Z_{s3}^{k} \right) / 3 + \left( n_{2} - n_{1} \right) \left( Z_{s1}^{k} - Z_{s2}^{k} \right)$$
(24)
(25)

$$\frac{(Z_{s1}^{k} + Z_{s2}^{k} + Z_{s3}^{k})/3 + (n_{2} - n_{1})(Z_{s1}^{k} - Z_{s2}^{k})}{+ (n_{2} - n_{2})(Z_{s2}^{k} - Z_{s2}^{k}) + (n_{1} - n_{2})(Z_{s2}^{k} - Z_{s2}^{k})}$$

$$(25)$$

Where

 $M_c$  Is the mutation constant, and  $s1 \neq s2 \neq s3 \neq s4 \neq s5 \neq i$  are extracted from N<sub>p</sub> population in a random manner.

Here, the trigonometric mutation operator [17] is shown through Eq. (25), and  $n_i$ , i= 1, 2, 3 are attained through:

 $n_{1} = \frac{\left|f\left(Z_{s1}^{k}\right)\right|}{n'}, n_{2} = \frac{\left|f\left(Z_{s2}^{k}\right)\right|}{n'} and n_{3} = \frac{\left|f\left(Z_{s3}^{k}\right)\right|}{n'}$ With  $n' = \left|f\left(Z_{s1}^{k}\right) + \left|f\left(Z_{s2}^{k}\right) + \left|f\left(Z_{s3}^{k}\right)\right|\right|$ , where the function that has to be optimized is  $\left|f\left(Z_{s3}^{k}\right)\right|$ .

## Step 5: Crossover operation

This process is carried out for diversification of next generation individuals. Here, the perturbed velocity is added to  $Z_i^k$  for generating  $Z_i^{k+1}$  i.e. the individuals for future generations.

$$v_{ij}^{k+1} = \begin{cases} w_f v_{ij}^k + \gamma_d + \beta \ \sigma \left( P_{gj} - Z_{ij}^k \right), \ if \ rand \ (0,1) < CR \\ v_{ij}^k \ otherwise \end{cases}$$

$$(26)$$

Where  $i = 1, ..., A_p$ ; j = 1, ..., n; n = is the parameter count, acceleration factor .is  $\beta$ , weighting factor is denoted as  $w_f$ ,  $\sigma$  is a random number (0, 1), and  $\sigma$  is selected from (20)-(24) by ant direction search.  $w_f$  Is written as

$$w_f = 1 - (gen / gen \max) \tag{27}$$



Fig. 3. Illustrates the Step by Step Process Involving in Applying EADPSODV Algorithm

Published By: Blue Eyes Intelligence Engineering & Sciences Publication



Retrieval Number F8591088619/2019©BEIESP DOI: 10.35940/ijeat.F8591.088619 Journal Website: www.ijeat.org

2193

## **EADPSODV** Technique for Solving UC Problem



## Fig. 2. Flow Chart of the Proposed EADPSODV Algorithm

## V. EADPSODV ALGORITHM APPLIED TO UNIT COMMITMENT PROBLEM

The suggested method favor in managing the constraints flawlessly, which consists of a collection of real power output decision variables for each unit through-out the scheduling periods in UC problem.

## Table 2: Unit commitment schedule of EADPSODV 40-unit system

40-UNIT				
SYSTEM				
1111111110000000000000000000000000000				
111111110000000000000000000000000000000				
111111110000000100000000000000000000000				
111111110000000111100000000000000000000				
111111110000001111110000000000000000000				
111111110001111111110000000000000000000				
111111110011111111100000000000000000000				
111111111111111111110000000000000000000				
111111111111111111111111110000000000000				
11111111111111111111111111111111111110000				
111111111111111111111111111111111111111				
111111111111111111111111111111111111111				
11111111111111111111111111111111111110000				
111111111111111111111111100000000000000				
111111111111111111110000000000000000000				
111111111111111111110000000000000000000				
111111111111111111110000000000000000000				
111111111111111111110000000000000000000				
111111111111111111110000000000000000000				
111111111111111111111111000111111111000				
111111111111111111111111100000000000000				
111111110000111111001111100000000000000				
111111110000000110000000000000000000000				
111111110000000000000000000000000000000				

#### **Table 1: Comparison of various methods**

#### VI. CONCLUSION

NO OF	10	20	40
GENERATORS			
LR[6]	565,825	1,130,66	2,258,50
		0	3
GA[6]	565,825	1,126,24	2,251,91
		3	1
EP[6]	564,551	1,125,49	2,249,09
		4	3
ALR[6]	565,508	1,126,72	2,249,79
		0	0
EADPSODV	5,63,96	1,124,12	2,248,35
	6	4	8

unit commitment problem under specified system constraints. The results for pre-existing methods are used to validate the true efficacy of the suggested technique. This algorithm is used to simplify unit commitment problems successfully. Further work will spotlight on combination of hydro units also in the UC problem. This approach can also be featured in smart grid environments.

## REFERENCES

- Wood J. Wollenberg B F: Power Generation Operation and control, 2nded. Wiley, New York, 1996.
- 2. Corn D. Dorigo, Glover F: New ideas in optimization McGraw-Hill 1999.
- 3. A.E. Eiben, J.E. Smith Introduction to Evolutionary Computing, Springer, 2003.
- Cohen A. I and Yoshimura M." A branch and Bound Algorithm for Unit Commitment, IEEE Trans.on Power apparatus and Systems, Vol.PAS102, pp. 445-451, Feb 1983.
- 5. Lowery P.G.: Unit Commitment by Dynamic Programming IEEE Trans.Power System 102, 1218-1225, 1983.
- Ongsakul W., Petcharaks," Unit Commitment by Enhanced Adaptive Lagrangian Relaxation IEEE Trans.Power syst.19 (1), 620-628, 2004.
- Karzai's S. A, Bakirtzis A.C., Petridis V." A Genetic Algorithm Solution to the Unit Commitment Problem.IEEE Power Syst., 11(1) 83-92, 1996.
- 8. Price K.V, Stron R., Lampinen."Differential Evolution: a practical approach to global optimization", Berlin: Springer-Verlag: 2005.
- J.P. Chiou and F. S. Wang, "Hybrid method of evolutionary algorithms for static and dynamic optimization problems with application to fed-batch fermentation process, "Compute Chem. Eng., vol. 23, pp. 1277–1291, 1999.
- 10. "Estimation of parameters by hybrid differential evolution", Bioprocess and Bio system. Eng., pp. 109–113, 2001.
- 11. E. Rashedi, H. Nezamabadi-pour, S. Saryazdi, "GSA: A gravitational search algorithm", Information Sciences, vol. 179, 2009, pp. 2232-2248.
- R.K. Swain, N.C. Sahu, P.K. Hota," Gravitational Search Algorithm for Optimal Economic Dispatch", 2nd International conference on Communication Computing and Security [ICCCS-2012].
- Hozefa M. Botee, EricBonabeau, "Evolving Ant Colony Optimization", Adv. Complex Systems Vol.1. pp.149-159, 1998.
- Sheng-Kuan Wang and Chih-Wen Liu, "Ant Direction Hybrid Differential Evolution for solving Economic Dispatch of Power System", IEEE Int. Conf. on Systems, Man, and Cybernetics, Oct. 8-11, 2006, Taipei, Taiwan.
- 15. Chefai DHIFAOUI, TawfikGUESMI and Hsan HADJ ABDALLAH Control and Energies Management(CEM), National Engineering School of Sfax, ENIS, "Application of Multiobjective PSOAlgorithm for Economic Dispatch forUnit Commitment Problem", 15th International Conference on Sciences and Techniques of Automatic Control and Computer Engineering-STA'2014Hammamet, Tunisia, December21-23,2014.



Published By: Blue Eyes Intelligence Engineering & Sciences Publication





 M.Y. El-Sharkh Member IEEE,N.S. Sisworahardjo Member IEEE,A. Rahman Life Senior Member IEEE,M.S. Alam Senior Member IEEE," An Improved Ant Colony Search for Unit Commitment Application ", 2006 IEEE, ICCTAC.

## **AUTHORS PROFILE**



**M.Ramu** received the B.Tech degree in Electrical and Electronics Engineering from JNT University, Hyderabad, India in 2006, M.Tech degree from GITAM University, Visakhapatnam, India in 2010. He is currently working as Assistant Professor, Dept. of EEE, GITAM University, Visakhapatnam, AP, India. His Research interests include power system operation and control, Non-conventional energy sources, power system optimization, soft computing

applications.Pramod Kumar Irlapati presently pursing his M.Tech in GITAM University, Visakhapatnam. His Research interests include power systems, Non-conventional energy sources, power system optimization, heauistic applications.



**S.V.Bharath Kumar Reddy** received the B.Tech degree in Electronics Control Engineering from JNT University, Hyderabad, India in 2007, M.Tech degree from SRM University, Chennai, India in 2009. He is currently working as Assistant Professor, Dept. of EIE, GITAM University, Visakhapatnam, AP, India. His Research interests include power systems, Radar Signal

Processing, soft computing applications.

